## French strategy on H<sub>2</sub>



General Directorate for Energy and Climate Change French Ministry for the Ecological and Inclusive Transition

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RÉPUBLIQUE FRANÇAISE

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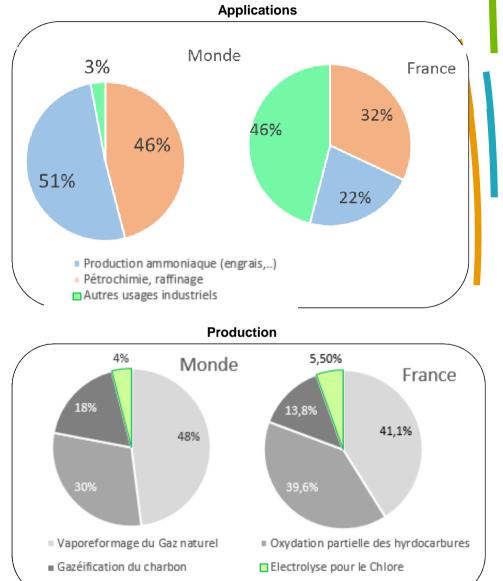
> ÉCOLOGIQUE ET SOLIDAIRE

Ministère de la Transition Ecologique et Solidaire

## H<sub>2</sub> markets and applications

#### H2 market is mainly industrial : Worldwide 61 Mt, France 900kT

- Main uses
  - o Ammonia, fertilizers
  - o Chemistry
  - o Refinery
- Produced from fossil fuels
  - From methane mainly
  - But also coal and other oil products
- CO<sub>2</sub> emissions :
  - 800 MtCO<sub>2</sub>eq in the world, around 2% of the emissions
  - 11,5 MtCO<sub>2</sub>eq un France, around 3% of the national emissions
- Industrial H₂ production cost in France is between 1,5 et 2,5€/kg



## **Context – in France**

#### • Call for projects in 2016 : revealed a strong potential in France

**39** «**H**<sub>2</sub> **territories** » **labeled** for about 100 projects candidates. **Twelve projects financed in 2017 by the State** (+ financing by EU or local communities)

 In November 2017, the Minister launched a mission in order to define the French deployment strategy for low-carbon/green H<sub>2</sub>

Around **50 stakeholders were interviewed** in December – January representing all the value chain and the applications of  $H_2$ 

A report was submitted to the Minister in April 2018

 In June 2018, the Minister presented the French strategy on H<sub>2</sub> Based on the report and containing several recommendation in order to start deploying H2

**Objectives :** Define the role of H<sub>2</sub> for the energy transition Define the French strategy for the Multiannual energy Plan (2018-2028)



## Main findings of the report

#### H<sub>2</sub> is an opportunity to accelerate the energy transition

- From a economic perspective, costs of electrolysis system have been rapidly decreasing over the last 5 years but scaling-up electrolysis production is needed in order to make it competitive
- H<sub>2</sub> is now the only storage technologies that can provide inter-seasonal storage
- Nevertheless, France has currently enough flexibility to integrate variable RES:

 $\rightarrow$  Studies suggest that the needs for inter-seasonal storage will arise when variable RES will reach 40-60% of the electric mix.

→ This will probably occur around 2035-2040 in France (mainland)

- H<sub>2</sub> also allows to decarbonize the gas sector through direct feed-in of H<sub>2</sub> in the grid or through methanation (Power-to-gas) and is one solution among others for clean mobility
- In the meantime and in order to allow for cost reductions, other markets must be developed :
  - > Industrial  $H_2$  (captive applications)
  - Mobility in the territories (intensive uses, heavy vehicles)
  - Grid services in French overseas (non-interconnected territories)

## A plan for hydrogen

The hydrogen plan focuses on the 3 markets :



#### Industrial low-carbon H<sub>2</sub>

**Aim :** Substitution of fossil  $H_2$  by  $H_2$  produced through electrolysis



Main opportunity to create the volume effect needed for scaling up

Challenges: price, logistics

Quantitative (indicative) objectives:

• 2023 : 10% of low-carbon  $H_2$  in the industry

• 2028 : 20 to 40%

#### **Clean mobility**

<u>Advantages</u> : zero emissions, autonomy, short charging time complementarity with EVs and NGVs, ...

## → Captive fleets and heavy vehicles are key for the business models of charging stations

<u>Challenges:</u> distribution infrastructure, broadening of the range of heavy vehicles (trucks, buses, trains...)

Quantitative (indicative) objectives :

- **2023** : 5 000 light commercial vehicles and 200 heavy vehicles (buses, trucks, train, boats) and 100 charging stations
- **2028** : 20 000 to 50 000 light commercial vehicles, 800 to 2000 heavy vehicles and 400 to 1000 charging stations



Flexibility for the power grids and decarbonation of the gas grids (i.e. inter seasonal storage, electricity/gas interactions) :

Main challenges: long term needs, technical and economic conditions, security

Example of actions:

- Determine the conditions for H<sub>2</sub> fed in the gas grids
- Scaling-up power-to-gas demonstrators
- Pilot projects in French Overseas regions providing flexibility to the power grid

**Call for projects are being launched** in order to help financing the first H<sub>2</sub> deployment projects on the 3 main areas : industry, transport and energy

## **Proposals for H<sub>2</sub> deployment in France**

#### Decarbonize industrial H<sub>2</sub> with electrolysis

For some applications,  $H_2$  can reach 10 to 20  $\in/kg \rightarrow$  there could be already profitable applications for electrolysis

Issues : reduce the cost for electrolysis systems (technology improvement, scale effects through mass production), electricity prices (value grid services ?)

→ Need for investment aid allocated through a call for projects

 $\rightarrow$  Creation of a traceability system for H<sub>2</sub> by 2020 (guarantees of origin)

→ Taking into account the production source of hydrogen in Greenhouse gas emissions regulation (GHG audit)

#### Development of H<sub>2</sub> mobility

Need for a regulatory framework for  $H_2$  stations (security issues)  $\rightarrow$  published during the summer

**Focus on intensive uses** : develop captive professionals fleets (this model allows for the station to be profitable thanks to high utilization rates) with an investment aid

Broaden the range of vehicles : support through research programs in order to develop heavy vehicles (heavy trucks, boats, trains, ...), where hydrogen makes more sense

## **Proposals for H<sub>2</sub> deployment in France**

## Support projects and local communities

The French energy agency (ADEME) has a recognized expertise in this respect

The ADEME will be in charge of :

- Coordinating and assisting the communities and stakeholders with their H<sub>2</sub> projects
- Redirecting stakeholders to the relevant institutional partners (regulation, financing)

## Additional studies to prepare for the long term :

 Prepare for power to grid : study to be managed by the gas TSO and DSOs for determining the injection conditions for H<sub>2</sub> (maximal %, security of installations)

### Ensuring the stakeholders involvement

• "Green deals" will be elaborated with the stakeholders during 2018/2019

# Thank you